



Royalty Management Program Transmittal Sheet



Document title:

OGOR—Magnetic Tape Reporting Specifications

Release No.: 1.0

Transmittal No.: 01

Dated: 10/15/97

For further information, contact: Gail Solaas, ARD/RB, 231-3591

Explanation of material transmitted:

This manual provides reporting specifications for magnetic tapes.

David S. Guzy [original signature on file]

Chief, Rules and Publications Staff

Filing instructions:

OGOR—Magnetic Tape Reporting Specifications

Royalty Management Program



U.S. Department of the Interior
Minerals Management Service
Royalty Management Program

OGOR—Magnetic Tape Reporting Specifications

Royalty Management Program

Release 1.0

October 15, 1997

Written by:

Accounting and Reports Division

Prepared by:

**American Management Systems
Operations Corporation, Inc.**

under Contract No. 14-35-0001-30550

**U.S. Department of the Interior
Minerals Management Service
Royalty Management Program**

The use of trade names does not constitute endorsement by the U.S. Department of the Interior.

Abbreviations

ANSI	American National Standards Institute
API	American Petroleum Institute
ASCII	American Standard Code for Information Interchange
BIA	Bureau of Indian Affairs
BLM	Bureau of Land Management
BPI	bytes per inch
BTU	British thermal unit
EBCDIC	extended binary coded decimal interchange code
IBM	International Business Machines
MMS	Minerals Management Service
OGOR	Oil and Gas Operations Report
OMM	Offshore Minerals Management
PAAS	Production Accounting and Auditing System
RPS	Rules and Publications Staff

Contents

	<i>Page</i>
OGOR—Magnetic Tape Reporting Specifications	1
Magnetic Tape Reporting	2
Benefits of magnetic tape reporting	2
Submitting magnetic tapes	2
Tape format specifications	4
Magnetic tape handling reminder	5
OGOR Tape Edits	9
OGOR Header Data Record Operator Tape Input	9
OGOR Detail Line Data, Part A, Operator Tape Input	11
OGOR Detail Line Data, Part B, Operator Tape Input	12
OGOR Detail Line Data, Part C, Operator Tape Input	13
OGOR Trailer Data Record #1 Operator Tape Input	14
OGOR Trailer Data Record #2 Operator Tape Input	16
OGOR Trailer Data Record #3 Operator Tape Input	16
OGOR End-of-File Trailer Record, Operator Tape Input	18
Pictorial Record Layouts	19
Updating this Manual	26

Figures

Example Production Accounting and Auditing System (PAAS) external tape label for OGOR reports	3
OGOR-A—Well Production	6
OGOR-B—Product Disposition	7
OGOR-C—Product Sales From Facility	8
OGOR Header Data Record	19
OGOR-A Detail Line Data	20
OGOR-B Detail Line Data	21
OGOR-C Detail Line Data	22
OGOR Trailer, Data Record Number 1	23
OGOR Trailer, Data Record Number 2 (optional)	24
OGOR Trailer, Data Record Number 3	25
OGOR End-of-File Trailer Record	26

OGOR—Magnetic Tape Reporting Specifications

This chapter contains the magnetic tape reporting specifications for the Oil and Gas Operations Report (OGOR), Forms MMS-4054-A, -B, and -C. The tape specifications for the OGOR are divided into four types of records: header, detail line, document trailer, and end-of-file trailer.

The header consists of the reporter and the lease or agreement information used by the Minerals Management Service (MMS) for identification. The detail lines contain the operational information being reported for a particular period. The document trailer data includes the document production totals, document line count, authorization information identifying the approving company representative, and contact for the report. The end-of-file trailer record contains the number of documents reported on the tape.

The tape may contain numerous OGOR documents. Each OGOR document consists of one header record, as many OGOR-A, -B, and -C detail records as necessary, and one document trailer record. The last record of the tape must be the end-of-file trailer.

It is possible to combine reports for more than one operator number on one tape rather than submitting individual tapes for each operator number. When creating a tape with documents for more than one operator number, only one end-of-file trailer record can be included on the tape.

The end-of-file trailer record contains the **total number** of documents reported on the tape for **all** operator numbers. The end-of-file trailer record must be reported after the last document on the tape.

Modified reports submitted for previous report periods should precede any reports for the current reporting period. Reports are processed most efficiently if they are grouped by report period with the oldest report period first. The report header must be the first record on the tape; records for OGOR-A detail lines must precede records for OGOR-B and -C detail lines; OGOR-B detail lines must precede OGOR-C detail line records; and the last three records for the report must be the trailer.

The figures on [pages 6](#) through [8](#) are examples of the OGOR-A, -B, and -C. The report items are sequentially numbered for cross-reference to the OGOR field name specifications beginning on [page 9](#).

Pictorial record layouts are shown on [pages 19](#) through [26](#).

Magnetic Tape Reporting

The following sections discuss procedures for magnetic tape reporting.

Benefits of magnetic tape reporting

Because magnetic tape reporting benefits both the reporter and MMS, reporters are strongly encouraged to use this form of data submission. The major benefits of magnetic tape reporting include:

- Fewer resubmissions because of human error
- Ease in preparing reports
- Less manpower involved in reporting

Submitting magnetic tapes

Magnetic tape reports submitted to MMS must be accompanied by a transmittal letter. In addition, a properly formatted external tape label must be attached to each tape. Labels may not be attached to the canister or packing medium. (See [“Example Production Accounting and Auditing System \(PAAS\) external tape label for OGOR reports”](#) on [page 3](#).)

1	Operator Name and Address	2	Operator Number(s) —XXXXX
		3	Date Prepared—mm/dd/yy
		4	Report Type—OGOR
5	Return Address	6	Tape Number
		7	Number of Documents
		8	Number of Records=99999
		9	Density
		10	Character Set

Example Production Accounting and Auditing System (PAAS) external tape label for OGOR reports

The numbered items in the above label are defined below.

Item	Field	Description
1	Operator Name and Address	Company name and mailing address.
2	Operator Number(s)	An MMS-assigned, five-character code identifying the operator. List each number that is entered on the reports.
3	Date Prepared	The date the tape was created.
4	Report Type	Type of document contained on the submitted magnetic tape (OGOR).
5	Return Address	The reporter address and person to whom the tape is to be returned.
6	Company Tape Number	Number assigned to the tape by the operator.
7	Number of Documents	The number of documents written on the tape; should equal the number of documents indicated on the end-of-file trailer record.
8	Number of Records	The number of logical records written on the tape. Include the header, detail, and trailer records in this count.
9	Density	Tape density must be 6250 or 1600 bytes per inch (BPI) for reel tapes.
10	Character Set	Either American Standard Code for Information Interchange (ASCII) or extended binary coded decimal interchange code (EBCDIC.)

Tape format specifications

For reporting on tape, follow the reporting guidelines in the *PAAS Reporter Handbook—Lease, Facility / Measurement Point, and Gas Plant Operators*. Chapter 4 of that manual provides information pertaining to the format, field sizes, and reporting requirements of the OGOR.

The mainframe computer is the current PAAS processing hardware. Magnetic tapes must meet the following specifications established by MMS.

Format characteristics:

- Either ASCII or EBCDIC format, in which all numeric fields are unpacked. This means that numeric fields must be only one number per record for tapes. For example, if the tape is in ASCII format, and the field is eight records long, there are eight numbers (one per field).

No binary numeric fields or internal formats are allowed.

- All numeric fields must be right justified, and blank spaces in the fields must be filled with zeros.
- Alphanumeric characters are left justified unless specifically instructed otherwise. In addition, negative signed values on magnetic tape are processed traditionally as an overlaid character in the farthest right byte. No punctuation is allowed in numeric fields.
- Standard American National Standards Institute (ANSI) labels, or unlabeled.

Record length and blocking factor:

- Physical record block size equals 3,000 bytes.
- All records are fixed length.
- Logical record length equals 150 bytes (all records).
- Logical block size equals 20 logical records (3,000 bytes).

Reel characteristics:

- Nine track
- 1,600 or 6,250 BPI
- Odd parity

Cartridge characteristics:

- 18 track
- International Business Machines (IBM) 3480 drive compatible
- 1/2-inch tape width
- 38,000 BPI maximum

Magnetic tape handling reminders

When submitting magnetic tapes to MMS, follow these guidelines:

1. Do not send tapes that are not in bands or canisters.
2. Ensure the tape number on the band is the same as the number on the tape.
3. Ensure the external tape label is as specified on [page 3](#) and is attached to each reel, not the canister or packing medium.
4. Ensure there is only one number on the tape.
5. Remove all other labels not pertinent to that tape.
6. Use a new external label for each tape submitted to PAAS.

(OMB 1010-0040)
(Expires July 31, 19XX)
The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to determine where production is measured and/or transferred for royalty determination purposes. MMS will use this information to assure that all production is accounted for properly.

1

REPORTER USE

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Royalty Management Program

OIL AND GAS OPERATIONS REPORT
PART A - WELL PRODUCTION
(OGOR-A)

3

FEDERAL
or
INDIAN

2

MMS USE

REPORT TYPE: ☐ ORIGINAL 4 ☐ MODIFIED 4

REPORT PERIOD: MMY (4) 5

MMS OPERATOR NUMBER: (5) 6

OPERATOR NAME: (30) 7

OPERATOR LEASE, UNIT, OR COMMUNITIZATION NUMBER: (20) 8

OPERATOR LEASE, UNIT, OR COMMUNITIZATION NAME: (30) 9

MMS LEASE, UNIT, OR COMMUNITIZATION NUMBER: (11) 10

AGENCY LEASE/AGREEMENT NUMBER: (25) 11

LINE NUMBER ACTION CODE (1)	API WELL NUMBER (12) 14				PRODUCING INTERVAL (6) 15	OPERATOR WELL NUMBER (12) 16	WELL CODE (13) 17	DAYS PRODUCED (2) 18	PRODUCTION VOLUMES			INJECTION VOLUME (BBL/MCF) (9) 22
	STATE (2) 13	COUNTY (3)	SEQUENCE (5)	SIDE-TRACK (2)					OIL/CONDENSATE (BBL) (9) 19	GAS (MCF) (9) 20	WATER (BBL) (9) 21	
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												

23

☐ CHECK IF PART A IS CONTINUED

WARNING: This is to inform you that failure to report accurately and timely in accordance with the statutes, regulations, or terms of the lease, permit, or contract may result in late payment charges, civil penalties, or liquidated damages being assessed without further notification. Intentional false or inaccurate reporting is subject to criminal prosecution in accordance with applicable Federal law(s).

TOTAL PRODUCTION (10) 24a

TOTAL INJECTION (10) 25a

24b

25b

24c

25c

CONTACT NAME: (First, M.I., Last) (30) 26

TELEPHONE NUMBER: (10) 27

EXTENSION NUMBER: (4) 28

AUTHORIZING NAME: (First, M.I., Last) (30) 29

TITLE: (30) 30

AUTHORIZING SIGNATURE: 31

DATE: (6) MMDDYY 32

COMMENTS: (60) 33

OGOR-A—Well Production

(OMB 1010-0040)
(Expires July 31, 19XX)
The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to determine where production is measured and/or transferred for royalty determination purposes. MMS will use this information to assure that all production is accounted for properly.

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Royalty Management Program

**OIL AND GAS OPERATIONS REPORT
PART B - PRODUCT DISPOSITION
(OGOR-B)**

3
FEDERAL ☐
or
INDIAN ☐

2
MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL 4 <input type="checkbox"/> MODIFIED	REPORT PERIOD: (4) MMY 5	MMS OPERATOR NUMBER: (5) 6
OPERATOR NAME: (30) 7		OPERATOR LEASE, UNIT, OR COMMUNITIZATION NUMBER: (20) 8
OPERATOR LEASE, UNIT, OR COMMUNITIZATION NAME: (30) 9		MMS LEASE, UNIT, OR COMMUNITIZATION NUMBER: (11) 10 AGENCY LEASE/AGREEMENT NUMBER: (25) 11

35 LINE NUMBER ACTION CODE (1)	37 DISPOSITION CODE (2)	38 METERING POINT (11)	39 GAS PLANT (11)	40 API GRAVITY/ BTU (5)	DISPOSITION VOLUMES		
					41 OIL/CONDENSATE (BBL) (9)	42 GAS (MCF) (9)	43 WATER (BBL) (9)
1	A			.			
2	A			.			
3	A			.			
4	A			.			
5	A			.			
6	A			.			
7	A			.			
8				.			
9				.			
10				.			
TOTAL DISPOSITIONS (10)					45a	45b	45c

FOR ILLUSTRATION ONLY

44
☐ CHECK IF PART B IS CONTINUED

WARNING: This is to inform you that failure to report accurately and timely in accordance with the statutes, regulations, or terms of the lease, permit, or contract may result in late payment charges, civil penalties, or liquidated damages being assessed without further notification. Intentional false or inaccurate reporting is subject to criminal prosecution in accordance with applicable Federal law(s).

CONTACT NAME: (First, M.I., Last) (30) 26	TELEPHONE NUMBER: (10) 27	28 EXTENSION NUMBER: (4)
AUTHORIZING NAME: (First, M.I., Last) (30) 29	TITLE: (30) 30	
AUTHORIZING SIGNATURE: 31	DATE: (6) MMDDYY 32	COMMENTS: (60) 33

FORM MMS-4054-B (8/95)

34 PAGE ____ OF ____

OGOR-B—Product Disposition

(OMB 1010-0040)
(Expires July 31, 19XX)
The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to determine where production is measured and/or transferred for royalty determination purposes. MMS will use this information to assure that all production is accounted for properly.

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Royalty Management Program

**OIL AND GAS OPERATIONS REPORT
PART C - PRODUCT SALES
FROM FACILITY
(OGOR-C)**

3 FEDERAL ☐
or
INDIAN ☐

②
MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL (4)	REPORT PERIOD: (4) MMY (5)	MMS OPERATOR NUMBER: (5) (6)
<input type="checkbox"/> MODIFIED		
OPERATOR NAME: (30) (7)	OPERATOR LEASE, UNIT, OR COMMUNITIZATION NUMBER: (20) (8)	
OPERATOR LEASE, UNIT, OR COMMUNITIZATION NAME: (30) (9)	MMS LEASE, UNIT, OR COMMUNITIZATION NUMBER: (11) (10)	AGENCY LEASE/AGREEMENT NUMBER: (25) (11)

LINE NUMBER (46)	ACTION CODE (1)	PRODUCT CODE (2)	FACILITY NUMBER (11)	METERING POINT (11)	API GRAVITY/BTU (5)	BEGINNING INVENTORY (9)	PRODUCTION (9)	SALES (9)	ADJUSTMENTS		ENDING INVENTORY (9)
									CODE (2)	VOLUME (9)	
47											
2											
3											
4											
5											
6											
7											
8											
9											
10											
TOTALS (10)											

FOR ILLUSTRATION ONLY

☐ CHECK IF PART C IS CONTINUED

58

☐ CHECK IF PART C IS CONTINUED

WARNING: This is to inform you that failure to report accurately and timely in accordance with the statutes, regulations, or terms of the lease, permit, or contract may result in late payment charges, civil penalties, or liquidated damages being assessed without further notification. Intentional false or inaccurate reporting is subject to criminal prosecution in accordance with applicable Federal law(s).

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10)	EXTENSION NUMBER: (4)
AUTHORIZING NAME: (First, M.I., Last) (30)	TITLE: (30)	
AUTHORIZING SIGNATURE: (31)	DATE: (6) MMDDYY (32)	COMMENTS: (60) (33)

FORM MMS-4054-C (8/95)

34 PAGE _____ OF _____

OGOR-C—Product Sales From Facility

OGOR Tape Edits

The following conditions will result in errors that require a replacement tape to be submitted. MMS will not modify any data on the tape to eliminate an error condition. The conditions include the following:

1. The system cannot read the tape, or the tape does not contain any data.
2. The number of lines specified in the line count field of the trailer record 1 does not equal the number of lines encountered for the document.
3. The header record or trailer record is missing.
4. Detail records are missing or out of sequence.
5. The number of documents specified in the document count field of the end-of-file trailer record does not equal the number of lines encountered on the tape.
6. The end-of-file trailer record is missing.

Specifications for individual fields and the document as a whole for the OGOR are given on [pages 9](#) through [page 18](#). Throughout these sections, in the Format column, the letter *X* denotes numbers or letters; the number *9* denotes numbers; the letter *S* denotes the field must be signed negative or positive; and the letter *V* denotes placement of the decimal.

OGOR Header Data Record Operator Tape Input

The following table defines the OGOR data record for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals H1 .
N/A	Doc-Type	X(4)	Value equals OGOR .

Ref #	Field name	Format	Comments
3	Federal or Indian	N/A	PAAS automatically assigns for document reference only; not included in file layout.
4	Report Type	X(1)	Value equals O or M . The letter O identifies original report submissions; M identifies modified report submissions.
5	Report Period	X(4)	Four-character month and year being reported (MMYY). For example, September 1996 would be 0996 .
6	MMS Operator Number	X(5)	A unique number that identifies the operator to MMS.
7	Operator Name	X(30)	Name of operator (company or individual). Left justify and blank fill this field.
8	Operator Lease, Unit, or Communitization Number	X(20)	Number the operator may use to identify the lease or agreement. Left justify and blank fill this field.
9	Operator Lease, Unit, or Communitization Name	X(30)	Name the operator uses to identify the lease or agreement. Left justify and blank fill this field.
10	MMS Lease, Unit, or Communitization Number	X(11)	Unique MMS-assigned number that identifies lease or agreement to MMS.
11	Agency Lease/Agreement Number	X(25)	Unique Bureau of Land Management (BLM)/Bureau of Indian Affairs (BIA)/Offshore Minerals Management (OMM) agency-assigned lease or agreement number.
N/A	Filler	X(18)	Blank fill remainder of header records.
Record length: 150			

OGOR Detail Line Data, Part A, Operator Tape Input

The following table defines the OGOR detail line data in Part A for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals LA .
12	Line Number	9(4)	Numeric identifier for detail line records on tape. The first Part A detail line record should have a line number of 0001. Increment subsequent records by 1.
13	Action Code	X(1)	A is Add; D is Delete.
14	API Well Number	9(12)	Unique well number.
15	Producing Interval	X(1)9(2)	Unique producing interval number designating producing source within a well.
16	Operator Well Number	X(12)	Reporter's internal well number. Left justify and blank fill this field.
17	Well Code	X(13)	Additional data identifying operational status.
18	Days Produced	9(2)	Number of days in the reporting period that the well was producing. Right justify and zero fill this field.
19	Oil/Condensate Production Volume	9(9)	Volume of oil or condensate produced.
20	Gas Production Volume	9(9)	Volume of gas produced.
21	Water Production Volume	9(9)	Volume of water produced.
22	Injection Volume	9(9)	Volume injected.

Ref #	Field name	Format	Comments
N/A	Filler	X(65)	Blank fill remainder of A record.
Record length: 150			

OGOR Detail Line Data, Part B, Operator Tape Input

The following table defines the OGOR detail line data in Part B for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals LB .
35	Line Number	9(4)	Numeric identifier for detail line records on tape. The first Part B detail line record should have a line number of 1001. Increment subsequent records by 1.
36	Action Code	X(1)	A is Add; D is Delete.
37	Disposition Code	9(2)	Numeric identifier for production disposition from Part A.
38	Metering Point	X(11)	Unique MMS-assigned number for the meter through which a product sale or transfer was made.
39	Gas Plant	X(11)	Unique MMS-assigned number for the gas plant to which product was transferred.
40	API Gravity/Btu	9(4)V9	American Petroleum Institute (API) Gravity value of oil or British thermal unit (Btu) heating value of gas directly sold or transferred to a facility from the lease.
41	Oil/Condensate Disposition Volume	S9(9)	Volume of disposed oil or condensate.

Ref #	Field name	Format	Comments
42	Gas Disposition Volume	S9(9)	Volume of disposed gas.
43	Water Disposition Volume	S9(9)	Volume of disposed water.
N/A	Filler	X(87)	Blank fill remainder of B record.
Record length: 150			

OGOR Detail Line Data, Part C, Operator Tape Input

The following table defines the OGOR detail data in Part C for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals LC .
46	Line Number	9(4)	Numeric identifier for detail line records on tape. The first Part C detail line record should have a line number of 2001. Increment subsequent records by 1.
47	Action Code	X(1)	A is Add; D is Delete.
48	Product Code	X(2)	Valid MMS code that identifies the product.
49	Facility Number	X(11)	Unique MMS-assigned number for the reported facility.
50	Metering Point	X(11)	Unique MMS-assigned number for the meter through which the lease sale was made.
51	API Gravity/Btu	9(4)V9	API gravity value of oil or Btu heating value of gas sold.

Ref #	Field name	Format	Comments
52	Beginning Inventory	S9(9)	Volume of beginning inventory for the facility.
53	Production	9(9)	Production volume into the facility.
54	Sales	9(9)	Volume of sales from the facility.
55	Adjustments Code	9(2)	Code identifying the type of adjustment.
56	Adjustments Volume	S9(9)	Volume for reported adjustment type.
57	Ending Inventory	S9(9)	Volume of ending inventory for the facility.
N/A	Filler	X(67)	Blank fill remainder of C record.
Record length: 150			

OGOR Trailer Data Record #1 Operator Tape Input

The following table defines the OGOR trailer data (record number one) for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals T1.
N/A	Line Count	9(5)	Total count of detail line item records. Right justify and zero fill this field.
26	Contact Name	X(30)	Name of party to contact if there are questions. Left justify and blank fill this field.
27	Phone Number	X(10)	Area Code and phone number of the contact person.

Ref #	Field name	Format	Comments
28	Extension Number	X(5)	Extension number of the contact person. If there is no extension number, left justify and blank fill this field.
29	Authorizing Name	X(30)	Name of party authorizing the report. Left justify and blank fill this field.
30	Title	X(30)	Title of party authorizing report is optional. Left justify and blank fill this field.
31	Authorizing Signature	N/A	Transmittal letter must be signed by the individual named in the Authorizing Name field.
32	Date: MMDDYY	9(6)	The date this report was certified; format is two digits each for the month, day, and year.
N/A	Filler	X(32)	Blank fill remainder of record.
Record length: 150			

OGOR Trailer Data Record #2 Operator Tape Input

The following table defines the OGOR trailer data (record number two) for tape input.

Ref #	Field name	Format	Comments
N/A ^a	Record Type	X(2)	Value equals T2 .
33	Comments	X(60)	
N/A	Filler	X(88)	Blank fill remainder of record.
Record Length: 150			

- a. This is an optional record. If there are no comments for the report, there is no need to submit a T2 record.

OGOR Trailer Data Record #3 Operator Tape Input

The following table defines the OGOR trailer data (record number three) for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equal T3 .
24(a)	Total Oil/Condensate Produced	S9(10)	Report total of all detail Part A oil or condensate volumes.
24(b)	Total Gas Produced	S9(10)	Report total of all detail Part A gas volumes.
24(c)	Total Water Produced	S9(10)	Report total of all detail Part A water volumes.
25(a)	Total Oil/Condensate Injected	S9(10)	Report total of all detail Part A oil or condensate injected volumes.

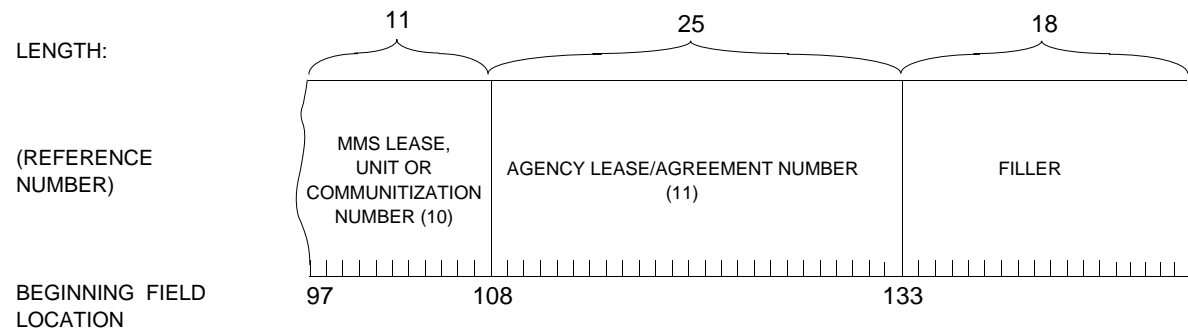
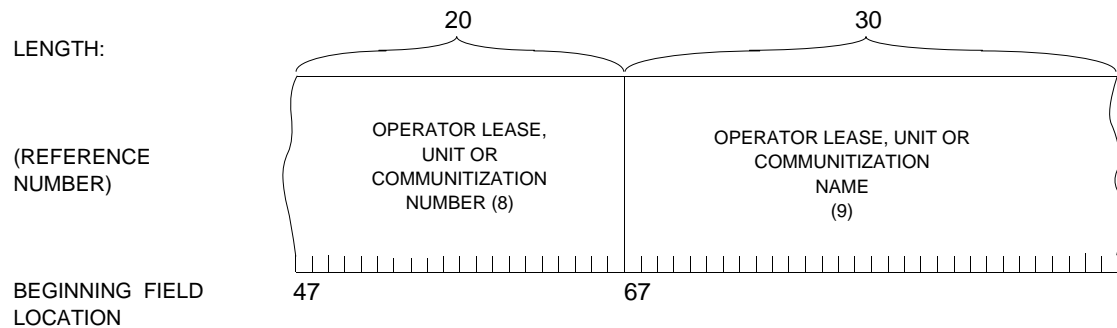
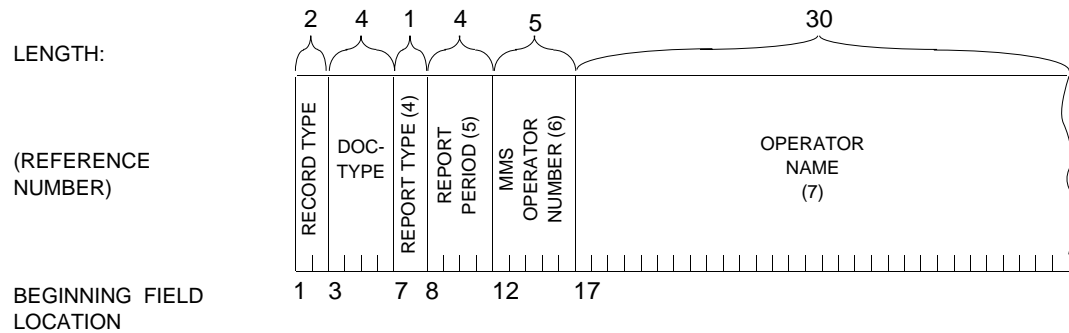
Ref #	Field name	Format	Comments
25(b)	Total Gas Injected	S9(10)	Report total of all detail Part A gas injected volumes.
25(c)	Total Water Injected	S9(10)	Report total of all detail Part A water injected volumes.
45(a)	Total Oil/Condensate Disposed	S9(10)	Report total of all detail Part B disposed volumes of oil.
45(b)	Total Gas Disposed	S9(10)	Report total of all detail Part B disposed volumes of gas.
45(c)	Total Water Disposed	S9(10)	Report total of all detail Part B disposed volumes of water.
59(a)	Total Beginning Inventory	S9(10)	Report total of all detail Part C beginning inventory volumes.
59(b)	Total Production	S9(10)	Report total of all detail Part C volumes produced into facilities.
59(c)	Total Sales	S9(10)	Report total of all detail Part C sales from facility volumes.
59(d)	Total Adjustments	S9(10)	Report total of all detail Part C adjustment volumes.
59(e)	Total Ending Inventory	S9(10)	Report total of all detail Part C ending inventory volumes.
N/A	Filler	X(8)	Blank fill remainder of trailer record.
Record length: 150			

OGOR End-of-File Trailer Record, Operator Tape Input

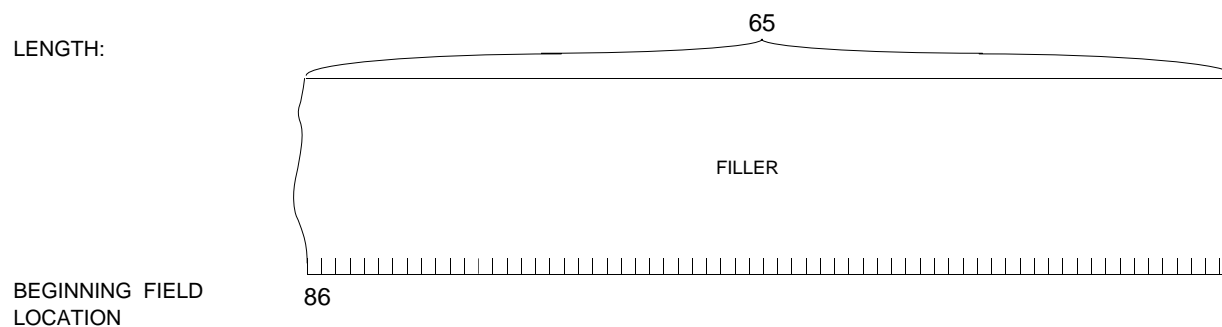
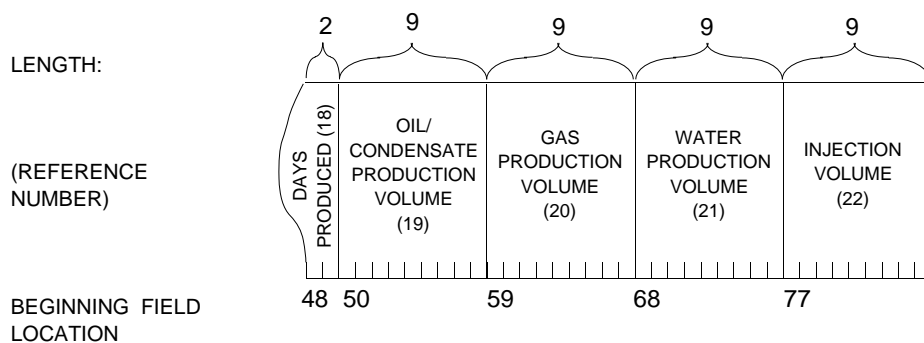
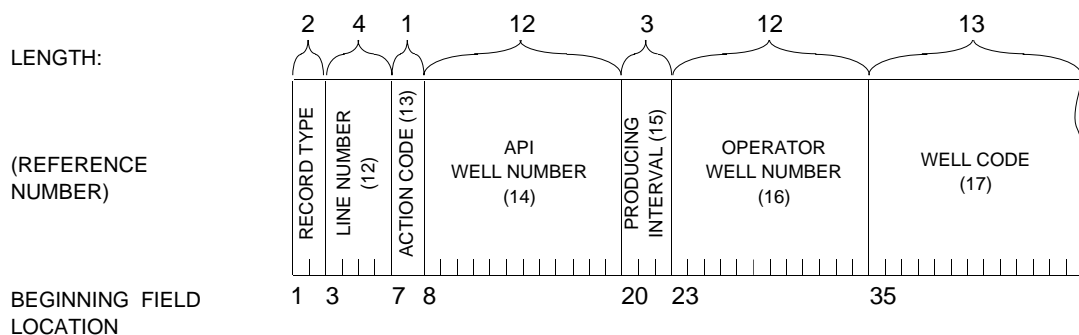
The following table defines the OGOR end-of-file trailer record for tape input.

Ref #	Field name	Format	Comments
N/A	Record Type	X(2)	Value equals TR .
N/A	OGOR Document Count	9(5)	This field contains the number of OGOR documents submitted on the tape.
N/A	Filler	X(143)	Blank fill remainder of end-of-file trailer record.
Record length: 150			

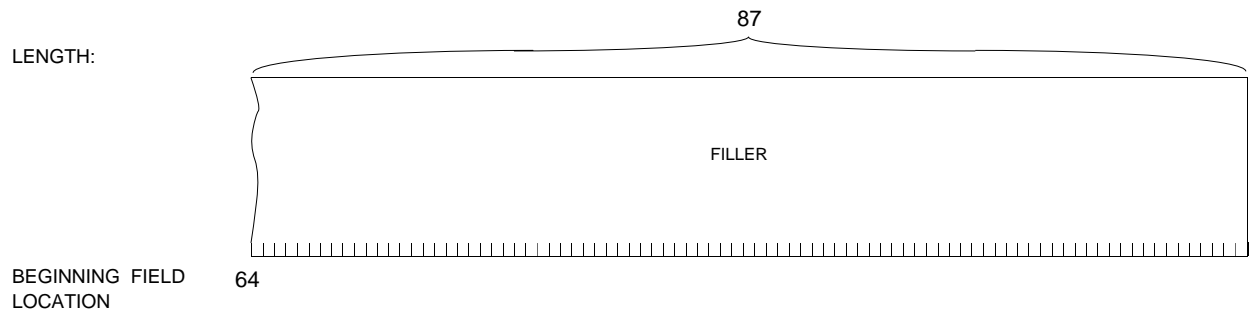
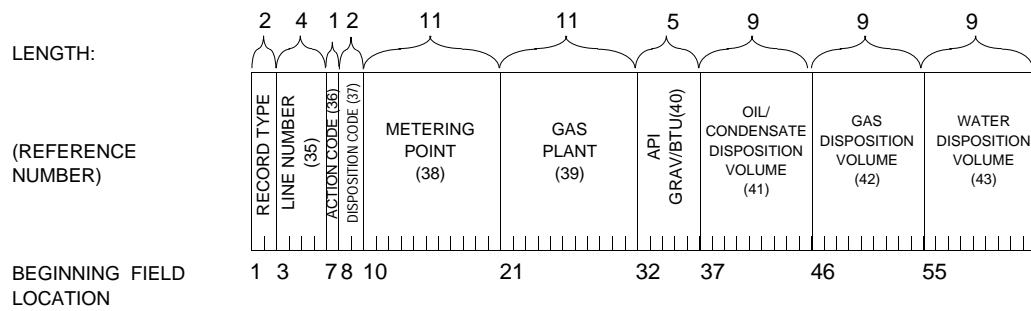
Pictorial Record Layouts



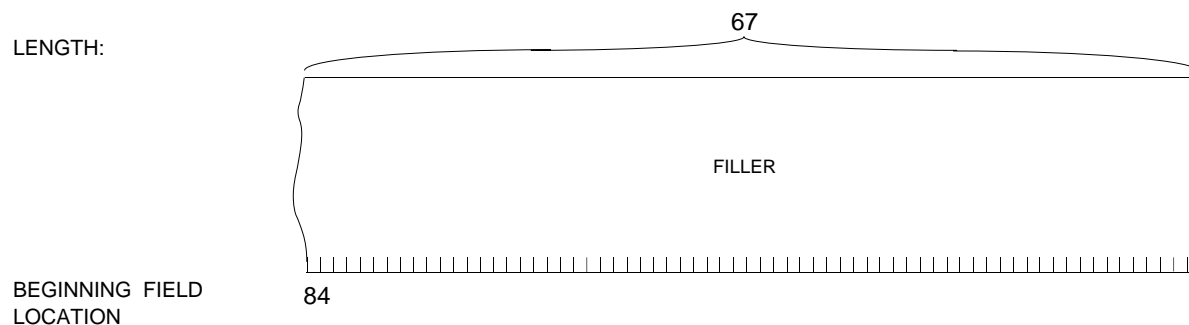
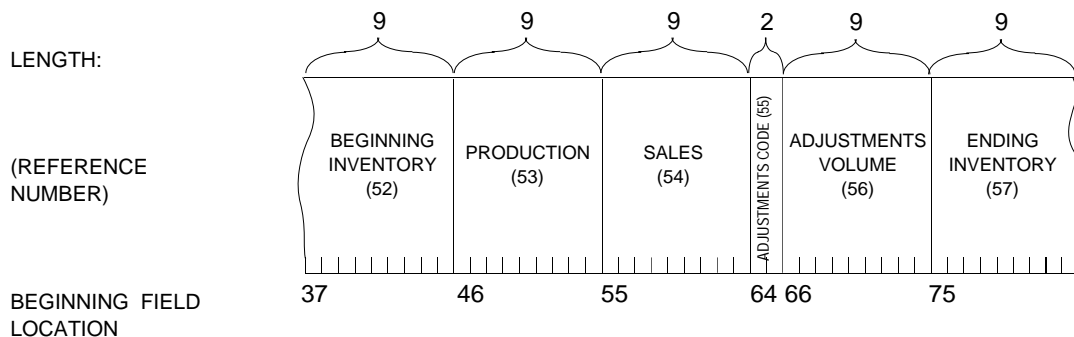
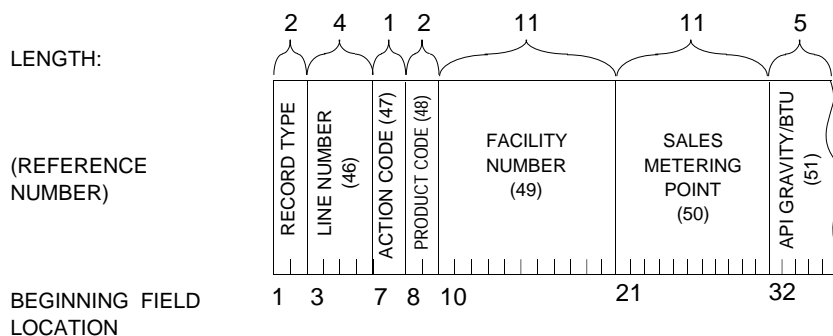
OGOR Header Data Record



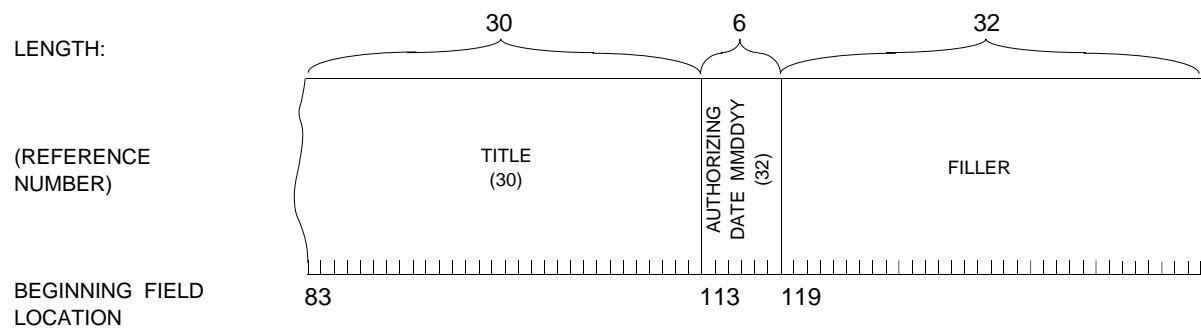
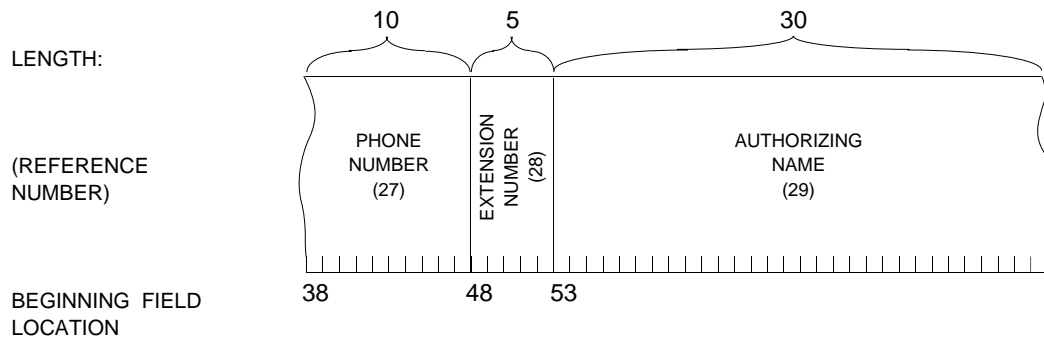
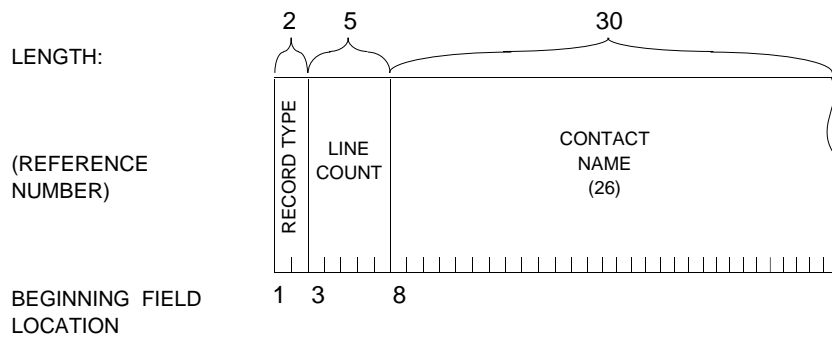
OGOR-A Detail Line Data



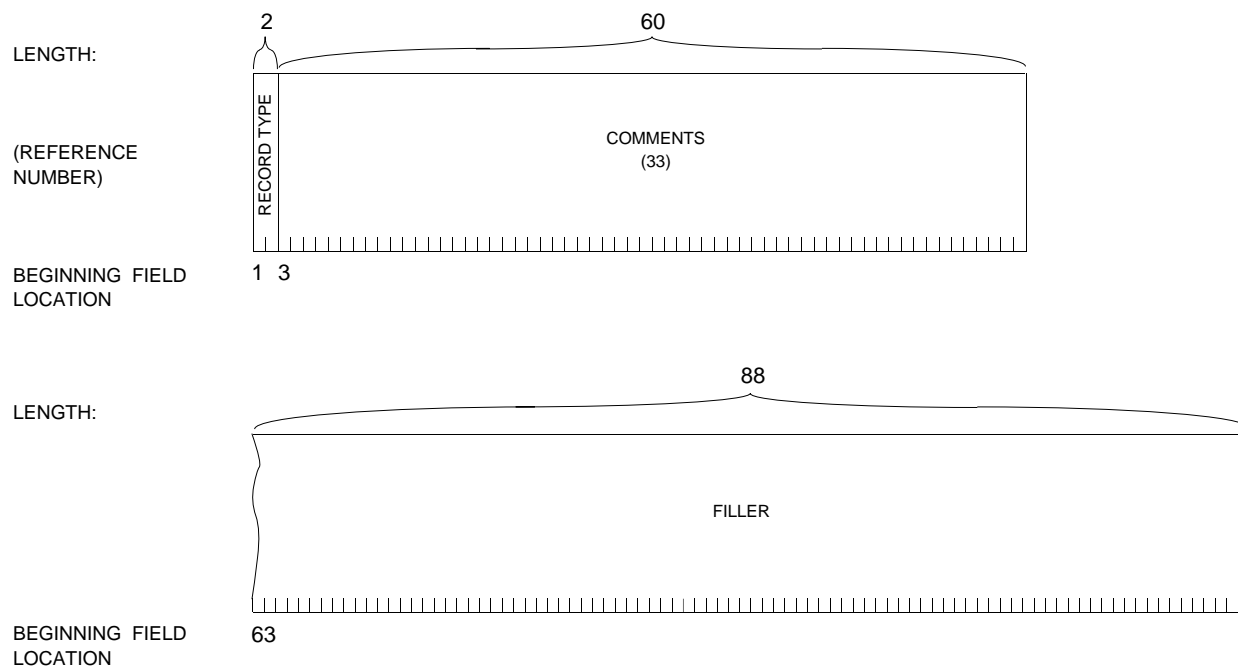
OGOR-B Detail Line Data



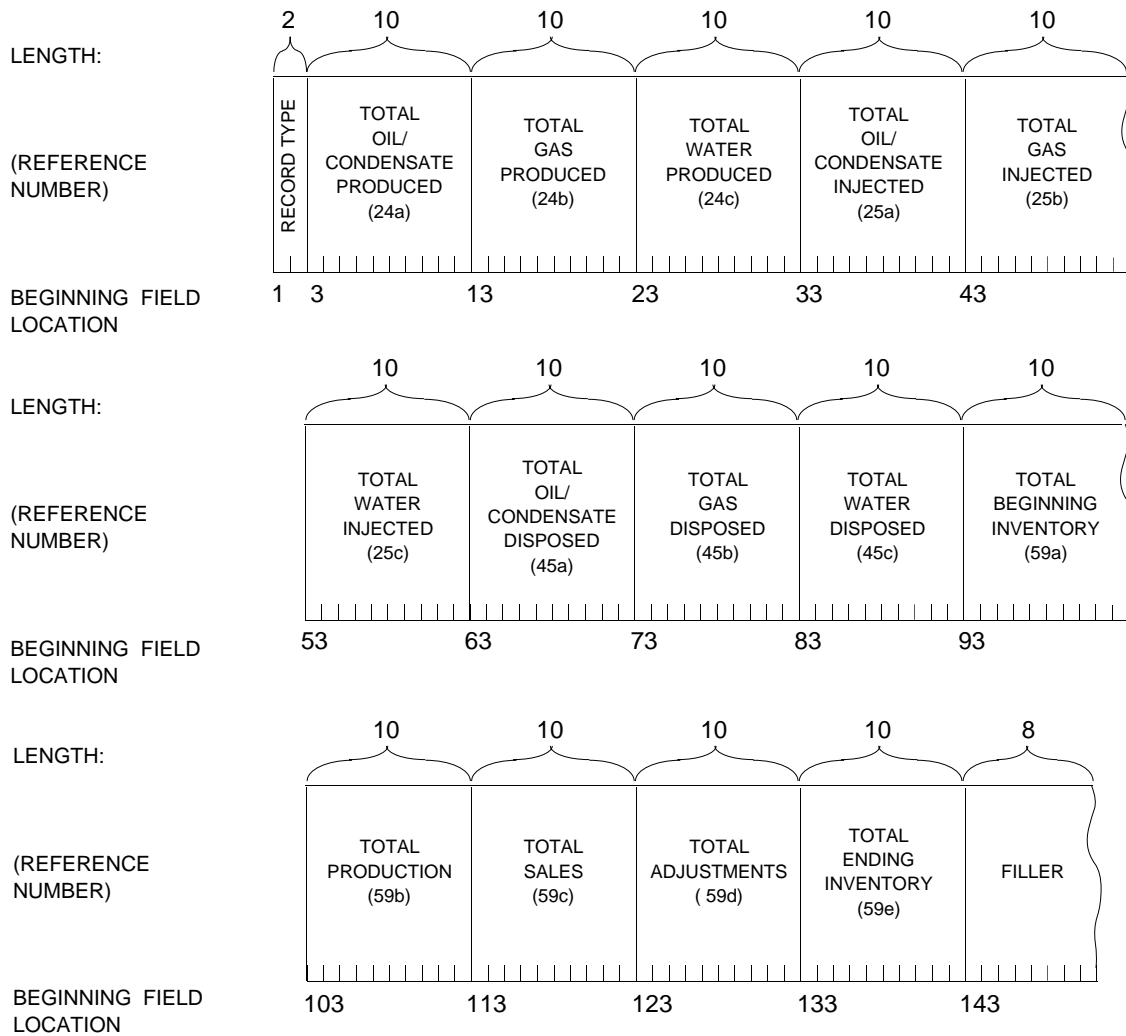
OGOR-C Detail Line Data



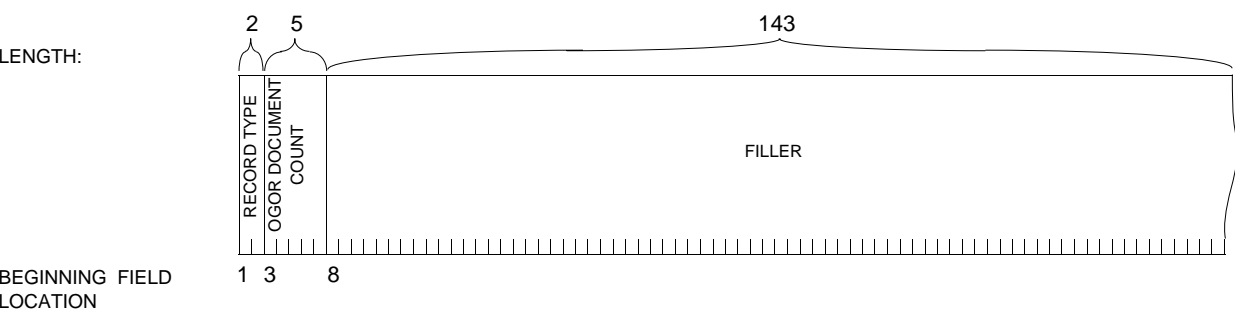
OGOR Trailer, Data Record Number 1



OGOR Trailer, Data Record Number 2 (optional)



OGOR Trailer, Data Record Number 3



OGOR End-of-File Trailer Record

Updating this Manual

The Rules and Publications Staff (RPS) will update this document periodically. If you have comments or suggested changes, please send them to RPS. Approved changes will be incorporated into future releases.

Release History

Release number	Release date	Revised chapters/sections	RMP originator	Preparer
1.0	10/15/97		RPS ^a	AMS/OC ^b

- a. Rules and Publications Staff
- b. American Management Systems/Operations Corporation, Inc.



As the Nation's principal conservation agency, the Department of the Interior has responsibility for most of our nationally owned public lands and natural resources. This includes fostering sound use of our land and water resources; protecting our fish, wildlife, and biological diversity; preserving the environmental and cultural values of our national parks and historical places; and providing for the enjoyment of life through outdoor recreation. The Department assesses our energy and mineral resources and works to ensure that their development is in the best interests of all our people by encouraging stewardship and citizen participation in their care. The Department also has a major responsibility for American Indian reservation communities and for people who live in island territories under U.S. administration.



As a bureau of the Department of the Interior, the Minerals Management Service's (MMS) primary responsibilities are to manage the mineral resources located on the Nation's Outer Continental Shelf (OCS), collect revenue from the Federal OCS and onshore Federal and Indian lands, and distribute those revenues.

Moreover, in working to meet its responsibilities, the **Offshore Minerals Management Program** administers the OCS competitive leasing program and oversees the safe and environmentally sound exploration and production of our Nation's offshore natural gas, oil, and other mineral resources. The MMS **Royalty Management Program** meets its responsibilities by ensuring the efficient, timely, and accurate collection and disbursement of revenue from mineral leasing and production due to Indian tribes and allottees, States, and the U.S. Treasury.

The MMS strives to fulfill its responsibilities through the general guiding principles of (1) being responsive to the public's concerns and interests by maintaining a dialogue with all potentially affected parties and (2) carrying out its programs with an emphasis on working to enhance the quality of life for all Americans by lending MMS assistance and expertise to economic development and environmental protection.